

eea

Electricity Engineers'
Association

Peter Berry –EEA Executive Director

WSP

OPUS

Updates to HB331 –Overhead
line design manual

Tony Raper -18/6/19

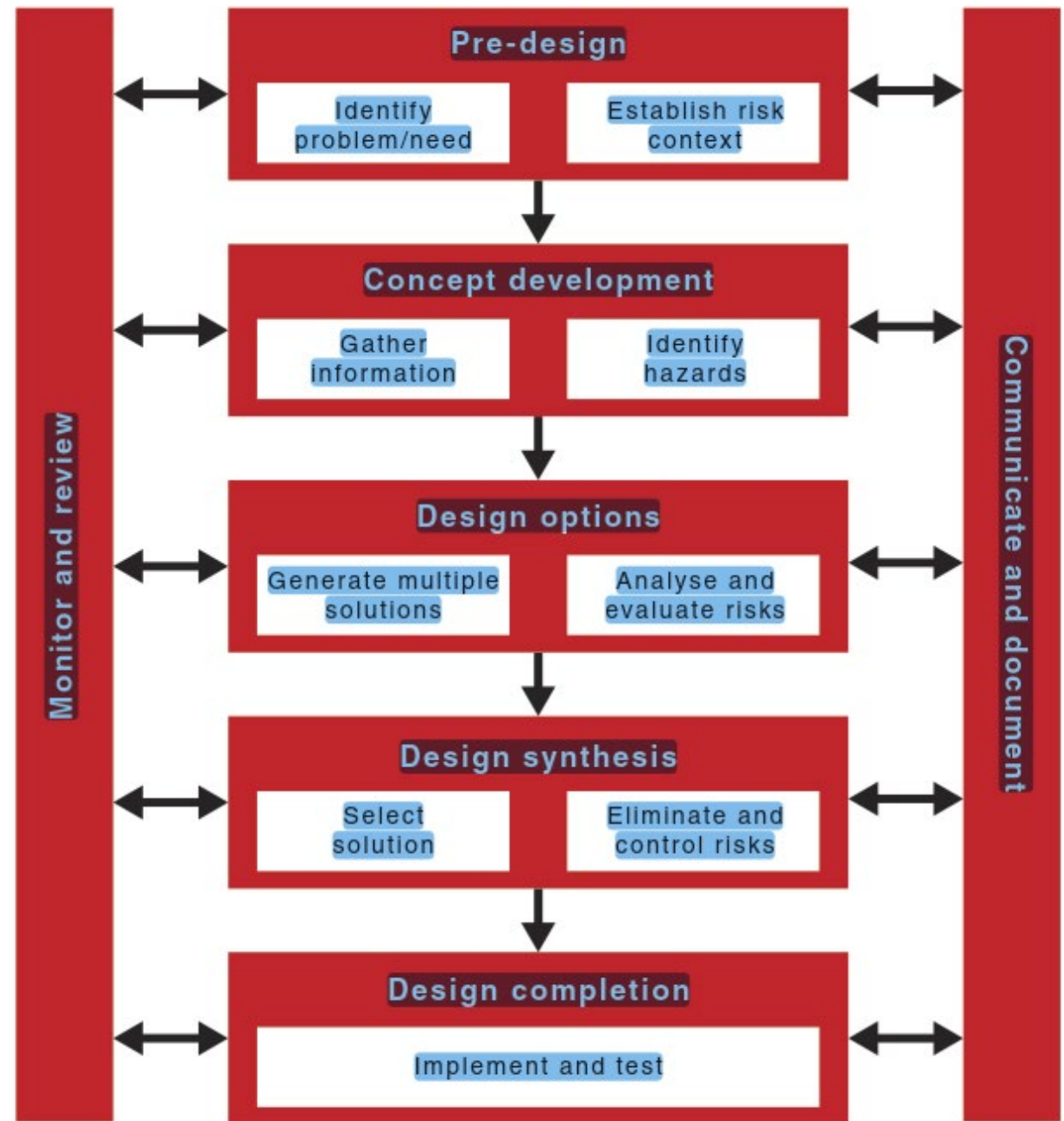
Significant enhancements made in this edition (2019) of the Handbook include the following :

- (a) Safety in design principles (new).*
- (b) Electromagnetic fields (updated and NZ requirements included).*
- (c) Earthing guidelines (updated and NZ requirements included).*
- (d) Design and construction in bushfire prone areas (new).*
- (e) Safety by design for poles in clear zones (new).*
- (f) Non -conventional conductors (updated).*
- (g) Using computer programs for layout design (updated).*
- (h) Concrete poles (updated).*
- (i) Stay analysis for variety of stay types (new).*
- (j) High voltage live working considerations in design (new).*
- (k) Residual static loads (updated with new formulas).*
- (l) Vegetation management and clearing (updated with risk included and allowance for reduced wind in dense vegetation).*

(a) Safety in design principles (new);
design -approach)

(www.safeworkaustralia.gov.au/safe

-design#a -safe -



(b) Electromagnetic fields (updated and NZ requirements included).

- *“The ENA EMF Management Handbook provides guiding principles for the application of prudent avoidance/precaution in relation to EMF.”*

(c) Earthing guidelines (updated and NZ requirements included).

- *“In New Zealand the risk-based approach is covered in the EEA Guide to Power System Earthing Practice and a case study is given”*

(d) Design and construction in bushfire prone areas (new); Royal Commission, Victoria

- *ENA Doc 027 -2010, ENA technical report —Guide for the selection and management of poles to reduce damage and loss when they are exposed to bushfires*
- *ENA Doc 026 -2010, ENA guideline for the management of burning and fire damaged CCA impregnated poles and crossarms*

(e) Safety by design for poles in clear zones (new).

- *For guidelines in NZ, designers should refer to the New Zealand Utilities Advisory Group (NZUAG) National Code of Practice for Utility Operators’ Access to Transport Corridors (the Code); agreed outcomes between corridor managers and the various utilities within their districts;*

(f) Non-conventional conductors (updated).

- *Non-conventional conductors may be of a special shape or construction and may operate at temperatures for extended periods greater than 100 °C*

(g) Using computer programs for layout design (updated).

- *Modern computer programs can be used to spot structures, check clearances to obstacles and provide a line layout more efficiently than previous traditional methods .*

(h) Concrete poles (updated).

- *Additional clauses provide additional design information as well as the manufacture and testing processes .*

(i) Stay analysis for variety of stay types (new).

- *Section added specifically discussing stays; glossary, design & options*

(j) High voltage live working considerations in design (new).

- *In New Zealand, refer to the New Zealand Electrical Code of Practice for High Voltage Live Line Work (NZECP 46:2003) and Electricity Engineers' Association (EEA) of NZ Inc Guides —*
- *(i) Guide for the Assessment of Work Methods to Undertake High Voltage Overhead Line Work; and*
- *(ii) New Zealand Electrical Code of Practice for High Voltage Live Line Work (NZECP 46) —Industry Practice Note.*

(k) Residual static loads (updated with new formulas).

- *Conductor tension governing conditions table revised & rationalised; e.g. **ice loading + wind –maximum tension – 0.9 x CBL***

(l) Vegetation management and clearing (updated with risk included and allowance for reduced wind in dense vegetation).

- *The ENA and EEA in New Zealand has produced a guideline titled **Risk Based Vegetation Management Guide***
- *There has been contention that the vegetation clearing profiles are conservative and have resulted in high cost of vegetation management for electricity utilities.*
- *In areas of heavy or dense vegetation, the vegetation can provide wind shielding, and a reduced wind pressure may be considered for the conductor blowout calculations; **introducing span reduction, vegetation shielding and net porosity factors.***

HB 331 – due out shortly,
(but is currently
undergoing Australian
standards peer review)

Thank you!

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